

Carbon Disclosure Project

CDP 2010 Investor CDP 2010 Information Request

Incitec Pivot Ltd

Module: Introduction

Page: Introduction

0.1

Introduction

Please give a general description and introduction to your organization.

0.2

Reporting Year

Please state the start and end date of the year for which you are reporting data.

Enter Periods that will be disclosed
Wed 01 Oct 2008 - Wed 30 Sep 2009

0.3

Are you participating in the Walmart Sustainability Assessment?

No

0.4

Modules

As part of the Investor CDP information request, electric utilities, companies with electric utility activities or assets, companies in the automobile or auto component manufacture sectors and companies in the oil and gas industry should complete supplementary questions in addition to the main questionnaire. If you are in these sectors, the corresponding sector modules will be marked as default options to your information request. If you have not been presented with a sector module that you consider would be appropriate for your company to answer, please select the module below. If you wish to view the questions first, please see www.cdproject.net/cdp-questionnaire.

0.5

Country list configuration

Please select the countries for which you will be supplying data. This selection will be carried forward to assist you in completing your response.

Select country
Australia
United States of America
Canada

0.6 Please select if you wish to complete a shorter information request.

Further Information

Attachments

Module: Governance

Page: Governance

1.1 Where is the highest level of responsibility for climate change within your company?

Board committee or other executive body

1.1a

Please specify who is responsible.

Board/Executive Board

1.1b Select the lower level department responsible.

1.2 What is the mechanism by which the board committee or other executive body reviews the company's progress and status regarding climate change?

The Board is responsible for charting the direction, policies, strategies and financial objectives of the Company. The Board has overall responsibility for climate change policy management and reviews reports regarding climate change risk and opportunities periodically.

1.3a Please explain how overall responsibility for climate change is managed within your company.

1.3b

Please explain how overall responsibility for climate change is managed within your company.

1.4 Do you provide incentives for the management of climate change issues, including the attainment of greenhouse gas (GHG) targets?

No

1.5 Please complete the table.

Who is entitled to benefit from those incentives?	The type of incentives
---	------------------------

Further Information

Generally individual performance of IPL people does not include climate change management incentives, unless the role specifically relates to climate change or energy efficiency. (It is the general practice in IPL to provide individual financial incentives for performance specific to individuals.)

Attachments**Module: Risks and Opportunities****Page: Risks & Opportunities Identification Process**

2.1 Describe your company's process for identifying significant risks and/or opportunities from climate change and assessing the degree to which they could affect your business, including the financial implications.

Further Information**Attachments****Page: Regulatory Risks**

3.1 Do current and/or anticipated regulatory requirements related to climate change present significant risks to your company?

Yes

Do you want to answer using:

A text box

3.2A

What are the current and/or anticipated significant regulatory risks related to climate change and their associated countries/regions and timescales?

Risk	Region/Country	Timescale in Years	Comment
------	----------------	--------------------	---------

3.2B

What are the current and/or anticipated significant regulatory risks related to climate change and their associated countries/regions and timescales?

As a nitrogen based manufacturer, IPL's operations are inherently carbon intensive and therefore the attribution of a carbon price on emissions is an exposure. In Australia and the United States, legislation requiring reporting of greenhouse gas is in place and this has impacted IPL resources to enable compliance. Work undertaken to build reporting systems for greenhouse gas reporting legislation will assist with risks associated with Regulation in relation to climate change which introduces a price on carbon emissions.

3.3

Describe the ways in which the identified risks affect or could affect your business and your value chain.

3.4 Are there financial implications associated with the identified risks?

3.5 Please describe them.

3.6 Describe any actions the company has taken or plans to take to manage or adapt to the risks that have been identified, including the cost of those actions.

To mitigate identified regulatory risk the two key activity streams undertaken by IPL involved increasing internal expertise and creating an information-sharing relationship with both State and Federal Governments. The formation of a cross-functional steering committee in March 2008 highlighted risks and assisted in the preparations for NGER and CPRS while promoting education about oncoming regulation across the Australian business. The appointment of a dedicated Emissions Trading and Sustainability Manager in September 2008 provided a central role to advance this process. Throughout the past year IPL has actively responded to all Government information requests both as an individual company and within industry groups and associations to ensure the potential impacts on our operations in relation to proposed carbon legislation is understood.

3.7 Please explain why you do not consider your company to be exposed to significant regulatory risks - current and/or anticipated.

3.8

Please explain why not.

Further Information**Attachments****Page: Physical Risks**

4.1 Do current and/or anticipated physical impacts of climate change present significant risks to your company?

Yes

Do you want to answer using:

A text box

4.2A

What are the current and/or anticipated significant physical risks, and their associated countries/regions and timescales?

Risk	Region/Country	Timescale in Years	Comment
------	----------------	--------------------	---------

4.2B

What are the current and/or anticipated significant physical risks, and their associated countries/regions and timescales?

Our operations have been impacted by both water scarcity and flood in the current year. Extreme weather conditions, eg drought/flood, may also impact sections of our customer base, particularly our fertiliser trade. As a global trader, negative weather impacts in one region may be offset by exporting into another region which may have beneficial weather impacts.

The potential operations exposure to physical risks and associated mitigation is reviewed as part of our Health Safety Environment risk management processes and business continuity planning.

4.3

Describe the ways in which the identified risks affect or could affect your business and your value chain.

4.4 Are there financial implications associated with the identified risks?

4.5 Please describe them.

4.6 Describe any actions the company has taken or plans to take to manage or adapt to the risks that have been identified, including the cost of those actions.

The potential operations exposure to physical risks and associated mitigation is reviewed as part of our Health Safety Environment risk management processes and business continuity planning.

4.7 Please explain why you do not consider your company to be exposed to significant physical risks - current and/or anticipated.

4.8 Please explain why not.

Further Information

Attachments

[Page: Other risks](#)

5.1

Does climate change present other significant risks - current and/or anticipated - for your company?

Yes

Do you want to answer using:

The table below

5.2A

What are the current and/or anticipated other significant risks, and their associated countries/regions and timescales?

Risk	Region/Country	Timescale in Years	Comment
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5.2B

What are the current and/or anticipated other significant risks, and their associated countries/regions and timescales?

5.3 Describe the ways in which the identified risks affect or could affect your business and your value chain.

Business reputation risk aligned to the higher publicity afforded corporate carbon footprints was also assessed. This has been actively mitigated by the commencement of Sustainability Reporting, particularly public reporting of IPL's carbon footprint and energy reduction projects.

5.4 Are there financial implications associated with the identified risks?

5.5

Please describe them.

5.6

Describe any actions the company has taken or plans to take to manage or adapt to the other risks that have been identified, including the costs of those actions.

5.7

Explain why you do not consider your company to be exposed to other significant risks - current and/or anticipated.

5.8 Please explain why not.

Further Information

Attachments

[Page: Regulatory Opportunities](#)

6.1

Do current and/or anticipated regulatory requirements related to climate change present significant opportunities for your company?

Yes

Do you want to answer using:

A text box

6.2A

What are the current and/or anticipated significant regulatory opportunities and their associated countries/regions and timescales?

Opportunities	Region/Country	Timescale in Years	Comment
---------------	----------------	--------------------	---------

6.2B What are the current and/or anticipated significant regulatory opportunities and their associated countries/regions and timescales?

As a product development leader in our customer markets IPL has opportunities to provide energy efficient blasting services and assist in improved soil management for bio-sequestration of carbon. It is expected that demand for our agronomy and blasting solution services will increase as our customers seek to improve the carbon efficiency of their value chains. IPL also produces several products which can reduce third party emissions (refer question 16) and climate change regulation may increase demand for these products.

Operationally, our ongoing energy efficiency plans will potentially deliver carbon equivalent savings as well as direct financial savings and the Nitrous Oxide abatement program connected with the new ammonium nitrate plant at Moranbah, Queensland will also deliver carbon equivalent savings when operational.

6.3

Describe the ways in which the identified opportunities affect or could affect your business and your value chain.

6.4 Are there financial implications associated with the identified opportunities?

6.5

Please describe them.

6.6

Describe any actions the company has taken or plans to take to exploit the opportunities that have been identified, including the investment needed to take those actions.

6.7

Explain why you do not consider your company to be presented with significant opportunities - current and/or anticipated.

6.8

Please explain why not.

Further Information

Attachments

[Page: Physical Opportunities](#)

7.1 Do current and/or anticipated physical impacts of climate change present significant opportunities for your company?

No

Do you want to answer using:

The table below

7.2A What are the current and/or anticipated significant physical opportunities and their associated countries/regions and timescales?

Opportunities	Region/Country	Timescale in Years	Comment
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7.2B

What are the current and/or anticipated significant physical opportunities and their associated countries/regions and timescales?

7.3 Describe the ways in which the identified opportunities affect or could affect your business and your value chain.

7.4

Are there financial implications associated with the identified opportunities?

7.5

Please describe them.

7.6

Describe any actions the company has taken or plans to take to exploit the opportunities that have been identified, including the investment needed to take those actions.

7.7

Explain why you do not consider your company to be presented with significant opportunities - current and/or anticipated.

7.8

Please explain why not.

Further Information

No material physical opportunities are expected from climate change.

Attachments

[Page: Other Opportunities](#)

8.1 Does climate change present other significant opportunities - current and/or anticipated - for your company?

No

Do you want to answer using:

The table below

8.2A What are the current and/or anticipated other significant opportunities and their associated countries/regions and timescales?

Opportunities	Region/Country	Timescale in Years	Comment
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8.2B

What are the current and/or anticipated other significant opportunities and their associated countries/regions and timescales?

8.3

Describe the ways in which the identified opportunities affect or could affect your business and your value chain.

8.4 Are there financial implications associated with the identified opportunities?**8.5**

Please describe them.

8.6 Describe any actions the company has taken or plans to take to exploit the opportunities that have been identified, including the investment needed to take those actions.**8.7**

Explain why you do not consider your company to be presented with significant opportunities - current and/or anticipated.

8.8

Please explain why not.

Further Information

No other material opportunities are expected from climate change

Attachments

[Module: Strategy](#)

[Page: Strategy](#)

9.1

Please describe how your overall group business strategy links with actions taken on risks and opportunities (identified in questions 3 to 8), including any emissions reduction targets or achievements, public policy engagement and external communications.

All of IPL's plants have a strategy of minimising energy consumption, consistent with best practice operations. Quantitative reduction targets against a base year have not been set however, energy efficiency projects are considered in light of capital investment required and projected annual energy savings. In particular ,IPL has participated in Government run energy efficiency programs in Australia (Gibson Island and Phosphate Hill) and the United States (Donora and Cheyenne).

Further Information**Attachments**

[Page: Strategy - Targets](#)

9.2

Do you have a current emissions reduction target?

No

9.3

Please explain why not and forecast how your Scope 1 and Scope 2 emissions will change over the next 5 years. (If you do not have a target)

Whilst IPL does not currently have emission reduction targets we do have a focus of running lean, energy efficient plants and annual energy and emission savings are expected.

Our Scope 1 and Scope 2 emissions will increase when our new Queensland ammonium nitrate facility is commissioned in 2012.

9.4

Please give details of the target(s) you are developing and when you expect to announce it/them. (If you are in the process of developing a target)

9.5

Please explain if you intend to set a new target. (If you have had a target and the date for completing it fell within your reporting year, please answer questions 9.5 and 9.6)

9.6

Please complete the table. (If you have a current emissions reduction target or have a recently completed target)

Target Type	Value of Target	Unit	Base year	Emissions in base year (metric tonnes CO2-e)	Target Year	GHGs and GHG sources to which the target applies	Target met?	Comment
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Further Information

Attachments

[Page: Strategy - Emission Reduction Activities](#)

¿

Is question 9.7 relevant for your company?

No

9.7

Please use the table below to describe your company's actions to reduce its GHG emissions.

1. Actions - please describe	2. Annual energy saving	3. Annual energy savings - number	4. Annual energy saving - units	5. Annual emission reduction in metric tonnes CO2-e	6. Reduction - achieved or anticipated	7. Investment - number	8. Investment - currency	9. Monetary savings - number	10. Monetary savings - currency	11. Monetary savings	12. Timescale of actions & associated investments (if relevant)
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9.8

Please explain why not.

9.9

Please provide any other information you consider necessary to describe your emission reduction activities.

9.10

Do you engage with policy makers on possible responses to climate change including taxation, regulation and carbon trading?

Yes

9.11

Please describe.

IPL engages with policymakers in Australia, Canada and the United States through its membership of various industry associations and in Australia we are currently engaging with the Department of Climate Change directly in relation to the Renewable Energy Target legislation and National Greenhouse Emissions Reporting system.

Further Information

Attachments

[Module: GHG Emissions Accounting, Energy and Fuel Use, and Trading](#)

[Page: Emissions Boundary - \(1 Oct 2008 - 30 Sep 2009\)](#)

10.1

Please indicate the category that describes the company, entities, or group for which Scope 1 and Scope 2 GHG emissions are reported.

Companies over which financial control is exercised per consolidated audited financial statements

10.2

Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1 and Scope 2 emissions within this boundary which are not included in your disclosure?

No

10.3

Please complete the following table.

Source	Scope	Explain why the source is excluded
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Further Information

In particular Queensland Nitrates Pty Ltd, our joint venture with CSBP (a Wesfarmers Limited subsidiary), is excluded as it is a separate legal entity with independent reporting.

Attachments

[Page: Methodology - \(1 Oct 2008 - 30 Sep 2009\)](#)

11.1a

Please give the name of the standard, protocol or methodology you have used to collect activity data and calculate Scope 1 and Scope 2 emissions and/or describe the procedure you have used (in the text box in 11.1b below).

Please select the published methodologies that you use.

The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)

11.1b

Please describe the procedure that you use.

GHG emissions have been collated in line with the GHG Protocol and include the CO₂e translation of all six of the GH Gases covered by the Kyoto Protocol.

Sites record their individual energy consumption (natural gas, electricity, diesel etc.) which is then translated using applicable nationally published conversion factors. The published factors are referenced from the Australian National Greenhouse and Energy Reporting (Measurement) Determination 2008, the Environment Canada Greenhouse Gas National Inventory Report and the United States EPA Climate Leaders Greenhouse Gas Inventory Protocol.

Some minor variations in emission factors occur from the use of local guidelines, particularly in relation to Nitrous Oxide emissions, however the impact on the calculation of IPL's global carbon footprint is not considered material.

Any assumptions made in calculating the emissions have been minimal and ultimately immaterial; therefore their disclosure is not warranted.

11.2

Please also provide the names of and links to any calculation tools used.

Please select the calculation tools used.

11.3

Please give the global warming potentials you have applied and their origin.

Gas Reference GWP

11.4

Please give the emission factors you have applied and their origin.

Fuel/Material Emission Factor Unit Reference

Further Information

Attachments

[Page: Emissions Scope 1 - \(1 Oct 2008 - 30 Sep 2009\)](#)

12.1

Please give your total gross global Scope 1 GHG emissions in metric tonnes of CO₂-e.

2800000

¿

Is question 12.2 relevant to your company?

Yes

12.2

Please break down your total gross global Scope 1 emissions in metric tonnes CO₂-e by country/region.

Country	Scope 1 Metric tonnes CO ₂ -e
Australia	1100000
Other: North America	1700000

12.3

Please explain why not.

12.4

Where it will facilitate a better understanding of your business, please also break down your total gross global Scope 1 emissions by business division. (Only data for the current reporting year requested.)

Business Division Scope 1 Metric tonnes CO₂-e

12.5

Where it will facilitate a better understanding of your business, please also break down your total gross global Scope 1 emissions by facility. (Only data for the current reporting year requested.)

Facilities Scope 1 Metric tonnes CO₂-e

¿

Is question 12.6 relevant to your company?

12.6

Please break down your total gross global Scope 1 emissions by GHG type. (Only data for the current reporting year requested.)

GHG Type	Scope 1 Emissions (Metric tonnes)	Scope 1 Emissions (Metric tonnes CO2-e)
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12.7

Please explain why not.

¿

Is question 12.8 relevant to your company?

12.8

Please give the total amount of fuel in MWh that your organization has consumed during the reporting year.

12.9

Please explain why not.

¿

Is question 12.10 relevant to your company?

12.10

Please complete the table by breaking down the total figure by fuel type.

Fuels	MWh
-------	-----

12.11

Please explain why not.

12.12

Please estimate the level of uncertainty of the total gross global Scope 1 figure that you have supplied in answer to question 12.1 and specify the sources of uncertainty in your data gathering, handling, and calculations.

Uncertainty Range	Main sources of uncertainty	Please expand on the uncertainty in your data
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Further Information

All data systems contain an element of uncertainty. While IPL have not estimated the accuracy through the calculation of a standard deviation or percentage error we are confident, based on a long corporate history of reviewing energy consumption data for efficiency purposes, that underlying energy data is reliable and accurate.

Attachments

[Page: Emissions Scope 2 - \(1 Oct 2008 - 30 Sep 2009\)](#)

13.1

Please give your total gross global Scope 2 GHG emissions in metric tonnes of CO2-e.

400000

¿

Is question 13.2 relevant to your company?

Yes

13.2

Please break down your total gross global Scope 2 emissions in metric tonnes of CO2-e by country/region.

Country	Metric tonnes CO2-e
Australia	200000
Other: North America	200000

13.3

Please explain why not.

13.4

Where it will facilitate a better understanding of your business, please also break down your total gross global Scope 2 emissions by business division. (Only data for the current reporting year requested.)

Business division name	Metric tonnes CO2-e
------------------------	---------------------

13.5

Where it will facilitate a better understanding of your business, please also break down your total gross global Scope 2 emissions by facility. (Only data for the current reporting year requested.)

Facility name	Metric tonnes CO2-e
---------------	---------------------

¿

Is question 13.6 relevant to your company?

13.6

How much electricity, heat, steam, and cooling in MWh has your organization purchased for its own consumption during the reporting year?

--	--

Please supply data for these energy types. **MWh**

13.7
Please explain why not.

13.8
Please estimate the level of uncertainty of the total gross global Scope 2 figure that you have supplied in answer to question 13.1 and specify the sources of uncertainty in your data gathering, handling, and calculations.

Uncertainty range Main sources of uncertainty in your data Please expand on the uncertainty in your data.

Further Information

All data systems contain an element of uncertainty. While IPL have not estimated the accuracy through the calculation of a standard deviation or percentage error we are confident, based on a long corporate history of reviewing energy consumption data for efficiency purposes, that underlying energy data is reliable and accurate.

Attachments

[Page: Emissions Scope 2 Contractual](#)

14.1
Do you consider that the grid average factors used to report Scope 2 emissions in question 13 reflect the contractual arrangements you have with electricity suppliers?

Don't know

14.2
You may report a total contractual Scope 2 figure in response to this question. Please provide your total global contractual Scope 2 GHG emissions figure in metric tonnes CO₂-e.

14.3
Explain the origin of the alternative figure including information about the emission factors used and the tariffs.

14.4
Has your organization retired any certificates, e.g. Renewable Energy Certificates, associated with zero or low carbon electricity within the reporting year or has this been done on your behalf?

No

14.5
Please provide details including the number and type of certificates.

Type of certificate Number of certificates Comments

Further Information

Attachments

[Page: Emissions Scope 3](#)

¿
Is question 15.1 relevant to your company?

No

15.1
Please provide data on sources of Scope 3 emissions that are relevant to your organization.

Sources of Scope 3 emissions	Metric tonnes of CO ₂ -e	Methodology	If you cannot provide a figure for a relevant source of Scope 3 emissions, please describe the emissions.
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15.2
Please explain why not.

We do not currently measure Scope 3 GHG emissions

Further Information

Attachments

[Page: Emissions 7](#)

16.1
Does the use of your goods and/or services enable GHG emissions to be avoided by a third party?

Yes

16.2
Please provide details including the anticipated timescale over which the emissions are avoided, in which sector of the economy they might help to avoid emissions and their potential to avoid emissions.

In particular, IPL produces two products that enable GHG emissions to be avoided or reduced by a third party.

SCR (Selective Catalytic Reduction) Urea which is used as a catalyst in diesel motors (eg, diesel truck or bus) and sprayed into the exhaust system at the same time as the exhaust fumes are being exhausted from the engine. This converts and reduces nitrous oxide into harmless nitrogen and water which is then emitted from the vehicle exhaust.

Green Urea fertiliser contains urea treated with a urease inhibitor which helps delay hydrolysis of urea into nitrogen forms that may be lost to the atmosphere and reduces emissions related to fertiliser usage.

The agronomy services that we provide to support our Dealers and Agents, including the 'Nutrient Advantage' soil, plant tissue and water testing service, provides farmers with a better understanding of their soil's fertility and how to maximise the benefits of fertiliser use. To help farmers grow carbon in their soil.

¿
Is question 17.1 relevant to your company?

No

17.1
Please provide your total carbon dioxide emissions in metric tonnes CO₂ from the combustion of biologically sequestered carbon i.e. carbon dioxide emissions from burning biomass/biofuels.

17.2
Please explain why not.

Further Information

Attachments

[Page: Emissions 8](#)

18.1a
Please describe a financial intensity measurement for the reporting year for your gross combined Scope 1 and Scope 2 emissions.

If you do not consider a financial intensity measurement to be relevant to your company, select "Not relevant" in column 5 and explain why in column 6.

Figure for Scope 1 and Scope 2 emissions	GHG units	Multiple of currency unit	Currency unit	Financial intensity metrics	Please explain if not relevant. Alternatively provide any contextual details that you consider relevant to understand the units or figures you have provided.
952.00	Metric tonnes CO ₂ -e	Million	AUD (\$)	Revenue	

18.1b
Please describe an activity-related intensity measurement for the reporting year for your gross combined Scope 1 and Scope 2 emissions.

Oil and gas sector companies are also asked to report activity-related intensity metrics in answer to table O&G1.3.

If you do not consider an activity-related intensity measurement to be relevant to your company, select "Not relevant" in column 3 and explain why in column 4.

Figure for Scope 1 and Scope 2 emissions	GHG units	Activity-related metrics	Please explain if not relevant. Alternatively provide any contextual details that you consider relevant to understand the units or figures you have provided.
0.65	Metric tonnes CO ₂ -e		

19.1
Do the absolute emissions (Scope 1 and Scope 2 combined) for the reporting year vary significantly compared to the previous year?

Yes

19.2
Please explain why they have varied and why the variation is significant.

Total emissions vary significantly from the prior year due to expansion of operations.

On June 16 2008 Dyno Nobel was acquired which has extensive ammonium nitrate and initiation systems manufacturing facilities across North America.

20.1A
Please complete the following table indicating the percentage of reported emissions that have been verified/assured and attach the relevant statement.

Scope 1 (Q12.1)	Scope 2 (Q13.1)	Scope 3 (Q15.1)
Not verified	Not verified	

20.1B
I have attached an external verification statement that covers the following scopes:

Further Information

No external verification/assurance has been undertaken and we have no current plans to instigate an external assurance process.

Attachments

Page: Emissions 9 Trading

21.1

Do you participate in any emission trading schemes?

No, we don't participate nor do we currently anticipate participating in any emissions trading scheme within the next two years.

21.2

Please complete the following table for each of the emission trading schemes in which you participate.

Scheme name	Period for which data is supplied.	Allowances allocated	Allowances purchased	Verified emissions - number	Verified emissions - units	Details of ownership

21.3

What is your strategy for complying with the schemes in which you participate or anticipate participating?

21.4

Has your company originated any project-based carbon credits or purchased any within the reporting period?

No

21.5

Please complete the following table.

Credit origination or credit purchase?	Project identification	URL link to project documentation	Verified to which standard?	Number of credits (metric tonnes of CO2-e)	Credits retired?	Purpose e.g. compliance

Further Information

IPL anticipates participating in trading schemes in Australia and the United States should proposed legislation be enacted.

IPL's preparation strategy for the proposed scheme has been to evaluate the potential impacts of the scheme, to implement a robust emission reporting system to enable accurate, timely information to be reported and to investigate the future options to meet any emission-related permit exposure from the scheme (currently assessed as minor).

Attachments

Module: Climate Change Communications

Page: Communications 1

22.1

Have you published information about your company's response to climate change/GHG emissions in other places than in your CDP response?

Yes

22.2

In your Annual Reports or other mainstream filing? (If so, please attach your latest publication(s).)

No

22.3

Through voluntary communications such as CSR reports? (If so, please attach your latest publication(s).)

Yes

Further Information

IPL reports emissions each year to the National Pollutants Inventory in Australia, the Toxic Release Inventory in the USA and the National Pollutant Release Inventory in Canada. Information is also provided to the Fertilizer Industry Federation of Australia, the International Fertilizer Association and the Canadian Fertilizer Institute.

Such information is also contained in our 2008 Sustainability Report available on our website. Our 2010 Sustainability Report is anticipated to be published by the end of this calendar year.

http://www.incitecpivot.com.au/zone_files/PDFs/ipl_sustainability_report_2008.pdf

Attachments

Carbon Disclosure Project